COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

ı	n	th	Δ	M	lat	ta	r	o	F٠

APPLICATION OF WATER SERVICE)
CORPORATION OF KENTUCKY FOR AN) CASE NO. 2010-00476
ADJUSTMENT OF RATES)

NOTICE OF FILING

Notice is given to all parties that the following materials have been filed into the record of this proceeding:

- The digital video recording of the evidentiary hearing conducted on July 14, 2011 in this proceeding;
- Certification of the accuracy and correctness of the digital video recording;
- All exhibits introduced at the evidentiary hearing conducted on July 14, 2011 in this proceeding;
- A written list of the exhibits introduced at the evidentiary hearing conducted on July 14, 2011 in this proceeding;
- A written log listing, *inter alia*, the date and time of where each witness' testimony begins and ends on the digital video recording of the evidentiary hearing conducted on July 14, 2011.

A copy of this Notice, the certification of the digital video record, exhibit list, and hearing log have been served by first class mail upon all persons listed at the end of this Notice. Parties desiring an electronic copy of the digital video recording of the hearing in Windows Media format may download a copy at http://psc.ky.gov/av_broadcast/2010-00476/2010-00476 14Jul11 Inter.asx. Parties wishing an annotated digital video

recording may submit a written request by electronic mail to pscfilings@ky.gov. A minimal fee will be assessed for a copy of this recording.

The exhibits introduced at the evidentiary hearing may be downloaded at http://psc.ky.gov/pscscf/2010%20cases/2010-00476/.

Done at Frankfort, Kentucky, this 25th day of July 2011.

inda Faulkner

Director, Filings Division

Public Service Commission of Kentucky

Honorable John N Hughes Attorney at Law 124 West Todd Street Frankfort, KENTUCKY 40601 Sue Ellen Morris Hickman County Courthouse 110 East Clay Street, Suite D Clinton, KENTUCKY 42031 Honorable David Edward Spenard Assistant Attorney General Office of the Attorney General Utility & Rate Intervention Division 1024 Capital Center Drive Suite 200 Frankfort, KENTUCKY 40601-8204

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF WATER SERVICE CORPORATION OF KENTUCKY FOR AN ADJUSTMENT OF RATES

CASE NO. 2010-00476

CERTIFICATE

- I, Kathy Gillum, hereby certify that:
- 1. The attached DVD contains a digital recording of the hearing conducted in the above-styled proceeding on July 14, 2011;
 - 2. I am responsible for the preparation of the digital recording;
 - 3. The digital recording accurately and correctly depicts the hearing;
- 4. All Exhibits introduced at the hearing of July 14, 2011 are attached to this Certificate, as well as the "Exhibit List", which correctly lists all Exhibits introduced at the hearing of July 14, 2011.
- 5. The "Hearing Log" attached to this Certificate accurately and correctly states the events that occurred at the hearing of July 14, 2011 and the time at which each occurred.

Given this 25^{TA} day of July, 2011.

Kathy Gillum, Notary Public

State at Large

My commission expires: Sept 3, 2013



Case History Log Report

Case Number: 2010-00476_14Jul11

Case Title: Water Service of Kentucky

Case Type: General Rates

Department: Plaintiff: Prosecution: Defendant: Defense:

Date: 7/14/2011

Location: Default Location

Judge: David Armstrong, Jim Gardner, Charles Borders

Log Event

Clerk: Kathy Gillum

Bailiff:

Event Time

10:06:13 AM	Case Started	
10:06:45 AM	Preliminary Remarks	
10:07:38 AM	Introductions	
	Note: Kathy Gillum	Jack Hughes, representing WSKY, Sue Ellen Morris, representing Intervenors, David Spenard, OAG, Joe Newburg (Intern-OAG), Rajah Pauley (Intern-OAG) Public Notice has been given.
10:09:13 AM	Housekeeping Issues Discussed	
	Note: Kathy Gillum	Call for outstanding Motions. Mr. Wuetcher states that there are 3 minor Motions that do not need to be addressed at hearing regarding outstanding confidentiality petitions. Mr. Wuetcher stateds that the staff will do proposed Orders addressing the issues within the next few days. Chairman Armstrong states that there have been 2 public hearings on this matter.
10:10:49 AM	Camera Lock Activated (Camera: 8)	
10:10;47 AM	Rick Nelson	
	Note: Kathy Gillum	Representative of Middlesboro and the surrounding areas. Rick Nelson states that he requests a denial of a rate increase.
10:10:35 AM	Public Comments	•
,	Note: Kathy Gillum	Chairman Armstrong introduced Representative Rick Nelson to open public comments
10:20:15 AM	Camera Lock Mode Deactivated	
10:20:15 AM	Normal Mode Activated	
10:20:15 AM	Camera Lock Deactivated	
10:13:27 AM	County Judge Exec, Greg Pruitt	
	Note: Kathy Gillum	Hickman County Judge Executive, Greg Pruitt makes public comment. Mr. Pruitt states that Hickman County has a large population over the age of 65. Mr. Pruitt states that industry has

moved from the area and amounted to 200 jobs being lost. Mr. Pruitt makes statement regarding the expensive software package used for billing. States that a small church (10 people) in the area got a bill for over \$1,000.00 last year although no leaks were

found. Requests denial of rate increase.

10:20:23 AM	Mayor Kelly Note: Kathy Gillum	Mayor Kelly makes public comment. Mayor Kelly states that Bell County unemployment rate is over 13%. Mayor Kelly states that the median income is \$27,000.00. Mayor Kelly states that the county has been devestated by flooding recently. Mayor Kelly
		states that the people of Middlesboro are willing to take it over and run it. Mayor Kelly requests denial of rate increase.
10:25:57 AM	Chairman Armstrong Note: Kathy Gillum	Calls for additional public comment.
10:26:18 AM	Witness, Patrick Baryenbruch (WSKY)	·
10:26:42 AM	Note: Kathy Gillum Examination by Jack Hughes (WSKY)	Witness called to testify by Jack Hughes
	Note: Kathy Gillum	Qualification of witness by Jack Hughes. Witness adopts pre-filed testimony.
10:27:35 AM	Examination by David Spenard (OAG)	
	Note: Kathy Gillum	Questions regarding WSKY's burden relating to indirect costs allocation.
10:28:16 AM	Jack Hughes (WSKY)	
	Note: Kathy Gillum	States that question is a legal issue.
10:28:33 AM	Chairman Armstrong	Chairman and a withness if he knows the anguer
10:28:44 AM	Note: Kathy Gillum Witness Patrick Baryenbruch (WSKY)	Chairman asks witness if he knows the answer.
	Note: Kathy Gillum	Mr. Baryenbruch states that he does not know the answer to the question.
10:28:56 AM	Examination by David Spenard (OAG)	continues
	Note: Kathy Gillum	Questions regarding Response to AG's Data Request No. 21. Questions regarding pre-filed testimony, last question, page 2. Questions regarding preliminary inquiry if whether the utility needs
		the service. (Witness states that Page 20 of witness's report describes the types of services.) Questions regarding whether a comparison study was conducted. Witness states that he uses FERC Forms. Questions referencing Ky-American case.
10:41:49 AM	David Spenard presents document	
	Note: Kathy Gillum	David Spenard presents document to witness' counsel, and then to witness. (Order dated December 14, 2010.)
10:42:49 AM	Witness Patrick Baryenbruch (WSKY)	
	Note: Kathy Gillum	Witness reads into the record, statements from the Ky-American Order.
10:43:28 AM	Examination by David Spenard (OAG)	continues
	Note: Kathy Gillum	Questions regarding the Management Fee Forecast from the Ky-American Order. Questions regarding FERC Form 60 (Schedule 1, page 5) referencing the comparison group. Questions regarding water utilities in comparison group.
10:48:27 AM	Witness Patrick Baryenbruch (WSKY)	
10:49:22 AM	Note: Kathy Gillum Examination by David Spenard (OAG)	Witness explains his cost comparison methods.
10. 15.22 711	Note: Kathy Gillum	Questions regarding if witness has reviewed other Commission Orders in his study. No further questions.
10:52:22 AM	Examination by Gerald Wuetcher (PSC	
10.32.22 AN	Note: Kathy Gillum	Questions regarding comparison study. Questions regarding differences between electric utilities v. water utilities. Witness acknowledges that there are differences in the utilities, but states that the administration is similiar in structure. Witness states that he creates benchmarks, not exact. Questions regarding whether the size or number of customers would impact the study. Questions regarding whether utility type is a factor in the study.

	11:03:12 AM	Witness Patrick Baryenbruch (WSKY)	
	11.02.E2 AM	Note: Kathy Gillum Examination by Gerald Wuetcher (PSC)	Witness makes statement regarding previous studies.
	11:03:52 AM	Note: Kathy Gillum	Questions regarding whether or not there is a difference if the utility has it's own employees for uses the employees of the service company. Questions regarding outside fees such as legal fees or accounting fees. Questions regarding whether the
			qualifications such as certification, of Water Service Corporation was taken into account in the study vs. outside services. Questions regarding the size of utilities that the witness has conducted an analysis for. Questions regarding the soft ware system. Questions regarding shared costs.
	11:18:47 AM	Questions by Chairman Armstrong	97
		Note: Kathy Gillum	Questions regarding uncollectable rate of 4.48%. Witness states that he does not compare uncollectables in his study.
	11:20:14 AM	Questions by Commissioner Gardner	
		Note: Kathy Gillum	Questions regarding FERC forms used. Questions regarding A&G Services, and other expenses. Witness states that he did not benchmark all expenses, just A&G services. Witness states that Schedule B provides a breakdown of the costs. Witness states that maintenance expenses are not included in his cost study.
	11:28:05 AM	Questions by Commissioner Borders	
•	•	Note: Kathy Gillum	Questions regarding whether or not the fact that the offices are closed has been taken into consideration in the study.
	11:29:59 AM	Re-Direct by Jack Hughes (WSKY)	
	•	Note: Kathy Gillum	Questions regarding Page 37 of Ky-American Order. Questions to clarify witness' testimony. Case 10-00187 involving Tennessee American Water Company. Questions regarding over-all expenses v. individual expenses. Questions regarding management fees.
	11:38:07 AM	Examination by Sue Ellen Morris (Inter	rvenors)
		Note: Kathy Gillum	Questions regarding economics of purchasing the software system.
	11:43:11 AM	Examination by David Spenard (OAG)	and the property of the Manager Constitution
	•	Note: Kathy Gillum	Questions regarding Page 3 of pre-filed testimony. Questions regarding Project Phoenix.
	11:45:48 AM	Examination by Gerald Wuetcher (PSC	
		Note: Kathy Gillum	Questions regarding pre-filed testimony relating to cost of services.
	11:48:22 AM	Questions by Commissioner Gardner	Outstand required outstanding at WCC level and not at the
		Note: Kathy Gillum	Questions regarding outsourcing at WSC level and not at the WSKY level
	11:49:26 AM	Examination by Gerald Wuetcher (PSC	
	11:52:20 AM	Note: Kathy Gillum Question by Chairman Armstrong	Questions regarding standard system used by utilities in Kentucky.
	11:54:50 AM	Note: Kathy Gillum Witness Excused (Patrick Baryenbruch	Question regarding cost impact)
	11:54:44 AM	Jack Hughes (WSKY)	
		Note: Kathy Gillum	Asks if witness Baryenbruch can be excused due to catching a flight.
	11:55:08 AM	Witness Bruce Hass (WSKY)	
		Note: Kathy Gillum Examination by Jack Hughes (WSKY)	Witness called to testify by Jack Hughes.
	11:55:51 AM	Examination by Jack Hughes (WSKY) Note: Kathy Gillum	Qualification of witness by Jack Hughes. Witness adopts pre-filed testimony.

11:56:13 AM	Examination by David Spenard (OAG)	
	Note: Kathy Gillum	Questions regarding page 1 of pre-filed testimony, line 11.
		Questions regarding WSKY capital budget. Questions regarding
		March 4th PSC Order, Item 14. Questions regarding 2010 budget
•		and 2011 budget. Questions regarding increase in budget in
12:07:32 PM	Examination by Gerald Wuetcher (PSC	future years.
12:07:32 PM	•	Questions regarding Page 10, question 4 regarding utility
•	Note: Kathy Gillum	complaints.
12:08:22 PM	Data Request (PSC)	Complained
12.00.22 111	Note: Kathy Gillum	Mr. Wuetcher asks if witness could provide a list of complaints, the
	Note: Natify Siliani	nature of the complaint, and what the utility did to resolve the
		complaint.
12:08:57 PM	Witness, Bruce Hass (WSKY)	
	Note: Kathy Gillum	Mr. Hass states that the utilities' Director of Customer Care is here
		today.
12:09:10 PM	Gerald Wuetcher (PSC)	
	Note: Kathy Gillum	Mr. Wuetcher asks if they had the list readily available.
12:09:30 PM	Jack Hughes (WSKY)	
•	Note: Kathy Gillum	Mr. Hughes states that the statement refers to the last 12 months,
	•	which would be 2010; and asked if Mr. Wuetcher wanted the most
12.00.40 DM	Corold Wyotcher (DCC)	current?
12:09:40 PM	Gerald Wuetcher (PSC)	Mr. Wuetcher asks for the 2010 and following months up to June
	Note: Kathy Gillum	30th of this year.
12:10:05 PM	Gerald Wuetcher (PSC)	Sour or dras year.
22120100111	Note: Kathy Gillum	Questions regarding billing issue of Church. Questions regarding
		meter testing. Questions regarding energy usage policy that
		applies to its operating companies. Questions regarding review of
		invoices and allocated costs. Question regarding if there Is a
		written policy at the corporate level for disputes. Questions
40.47.4F DM	Chairman a Armachuan a	regarding closing of Middlesboro office. Witness deferred.
12:17:45 PM	Chairman Armstrong	Overtions regarding "shut off policy" of the company. Questions
	Note: Kathy Gillum	Questions regarding "shut-off policy" of the company. Questions regarding financial assistance. Questions regarding
		uncollectables.
12:20:23 PM	Questions by Commissioner Gardner	and add and an
12:20:55 PM	Questions by Commissioner Borders	
12.20.33 FM	Note: Kathy Gillum	Questions regarding whether other monies such as coal severance
	Note. Radily Gillam	could be used to establish lines, etc. Questions regarding whether
		or not there is a cost savings with a gravity system. Questions
		regarding the \$1,000.00 charge of the Church, and an \$800.00 for
		another lady for a line break as to if any benefits are given by the
		company.
12:32:30 PM	Examination by Sue Ellen Morris (Inte	
	Note: Kathy Gillum	Questions regarding the Church \$1,000.00 bill. Questions
		regarding inspection for leakage. Questions regarding an
12・27・02 504	Examination by Gerald Wuetcher (PS	explanation of why the meter showed such a large amount.
12:37:02 PM	· ·	Questions regarding meter testing on site. Questions regarding
	Note: Kathy Gillum	whether the meter was pulled in March for testing.
12:39:36 PM	Case Recessed	mission are moss. Trus panea in Figure 191 country
12:39:30 PM	Witness Excused (Bruce Hass)	
	•	
12:39:31 PM	Lunch Break	

1:44:09 PM	Case Started	
1:44:31 PM	Witness Brian Shrake (WSKY)	
1:45:04 PM	Note: Kathy Gillum Examination by Jack Hughes (WSKY)	Witness called to testify by Jack Hughes.
	Note: Kathy Gillum	Qualification of witness by Jack Hughes. Witness adopts pre-filed testimony.
1:45:11 PM	Examination by David Spenard (OAG)	
	Note: Kathy Gillum	Questions regarding Exhibit 11 of the Application. Witness is supplied with Exhibit 11 by his counsel. Questions regarding page 2 relating to operating revenues section. Questions regarding page 7 relating to increased cash flows. Questions regarding page 8. Questions regarding cost allocation for Kentucky.
1:53:22 PM	Data Request (OAG)	
	Note: Kathy Gillum	David Spenard requests the total of combined ERCs for Florida, North Carolina, South Carolina, Louisianna, Nevada and Illinois.
1:53:47 PM	Examination by David Spenard (OAG)	
	Note: Kathy Gillum	Questions regarding Exhibit 4 of the Application, Schedule B, page 2. Questions regarding Response to PSC 2nd D.R. Item 14. Questions regarding Accounts on Schedule. Questions regarding page 6. Questions regarding Schedule B, page 2.
2:00:48 PM	Exhibit Introduced OAG 1	
	Note: Kathy Gillum	David Spenard moved to introduce Water Service Corporation of Kentucky Case No. 2010-00476 PSC DR 2 Item 14 into the record as OAG Exhibit 1. Commission granted.
2:01:12 PM	Exhibit introduced OAG 2	
	Note: Kathy Gillum	David Spenard moved to introduce OAG DR 1-15 Account 6205 WSC Expenses into the record as OAG Exhibit 2. Commission granted.
2:02:24 PM	Examination by David Spenard (OAG)	
	Note: Kathy Gillum	Questions regarding expenses regarding annual Christmas party and Leadership get together. Questions regarding methodology of expenses.
2:09:18 PM	Exhibit introduced OAG 3	
0.40.50.54	Note: Kathy Gillum	David Spenard moved to introduce PSC Order (exerpt) in Case No. 10498 as OAG Exhibit 3. Commission granted.
2:10:59 PM	Examination by David Spenard (OAG)	
	Note: Kathy Gillum	Mr. Spenard asks that the Commission take administrative notice of its own records. Mr. Spenard asks the witness to read from Exhibit 3.
2:11:15 PM	Statement by Jack Hughes (WSKY)	
2.44.22 DM	Note: Kathy Gillum	Mr. Hughes states that it was already in the record, so he did not see benefit of the witness reading it.
2:11:22 PM	Examination by David Spenard (OAG)	Questions regarding parking and football tickets. Witness is asked
2:12:40 PM	Note: Kathy Gillum Exhibit introduced OAG 4	if he has familized himself with the Rules for ratemaking.
2.12.40 114	Note: Kathy Gillum	David Spenard moved to introduce OAG DR 1-15 Account 6200 WSC Expenses as OAG Exhibit 4. Commission granted.
2:13:07 PM	Exhibit introduced OAG 5	
	Note: Kathy Gillum	David Spenard moved to introduce OAG DR 1-15 Account 6205 WSC Expenses as OAG Exhibit 5. Commission granted.
2:20:43 PM	Data Request (OAG)	
	Note: Kathy Gillum	Mr. Spenard asks that the answers to the the following be provided: Was meal charged to Account 6205. Was any portion allocated to Kentucky

2:21:38 PM	Examination by David Spenard (OAG)	continues
· ·	Note: Kathy Gillum	Questions regarding PSC D.R. 3rd Item 14. Questions regarding page 4 of 6 of pre-filed testimony. Questions regarding Response to PSC D.R. 2nd, Item 2.
2:31:10 PM	Exhibit introduced OAG 6	
	Note: Kathy Gillum	David Spenard moved to introduce Brief (exerpt) in Case No. 2008 -00563 as OAG Exhibit 6. Commission granted.
2:31:36 PM	Exhibit introduced OAG 7	
•	Note: Kathy Gillum	David Spenard moved to introduce Brief (exerpt) in Case No. 2008 -00563 as OAG Exhibit 7. Commission granted.
2:31:54 PM	Exhibit introduced OAG 8	
	Note: Kathy Gillum	David Spenard moved to introduce PSC Order (exerpt) in Case 2008-00563 as OAG Exhibit 8. Commission granted.
2:35:12 PM	Examination by David Spenard (OAG)	
	Note: Kathy Gillum	Questions regarding Project Phoenix. Questions regarding Response to PSC 2nd D.R. Item 4. Questions regarding ERC Factor.
2:44:40 PM	David Spenard (OAG)	
	Note: Kathy Gillum	As a safe guard measure, David Spenard moved to introduce all Exhibits. Commission granted.
2:45:05 PM	Examination by Gerald Wuetcher (PSC	
	Note: Kathy Gillum	Questions regarding who the supplier is to the Middlesboro operations. Witness answered Kentucky Utilities. Questions regarding adjustment of expenses if the supplier rate went up or down.
2:48:02 PM	Data Request (PSC)	
	Note: Kathy Gillum	Mr. Wuetcher asked for confirmation that Kentucky Utilities is the supplier of the Middlesboro and Clinton facilities and provide the rate schedule of both systems. Also calculate the adjustment and billing information used to calculate the adjustment. Mr. Wuetcher stated it could be provided electronically. Mr. Hughes asked if annually or monthly. Mr. Wuetcher that the Commission requests it be by Month.
2:52:51 PM	Data Request (PSC)	
2:53:26 PM	Note: Kathy Gillum Examination by Gerald Wuetcher (PSC	Mr. Wuetcher asks for the Schedule used for uncollectables. C) continues
	Note: Kathy Gillum	Questions regarding methodology used. Questions regarding Response to question 10A. Questions regarding prior methodology.
2:56:38 PM	Data Request (PSC)	
	Note: Kathy Gillum	Mr. Wuetcher requested that if there is a written opinion from accountant provide that.
2:57:11 PM	Chairman Armstrong	
2:57:29 PM	Note: Kathy Gillum Jack Hughes (WSKY)	Chairman asked about the number of shut offs
	Note: Kathy Gillum	Mr. Hughes asks if the request was for the number of shut offs due to non-payment.
2:57:40 PM	Chairman Armstrong	
2:58:00 PM	Note: Kathy Gillum Jack Hughes (WSKY)	Yes.
2:58:17 PM	Note: Kathy Gillum Examination by Gerald Wuetcher (PSC	
	Note: Kathy Gillum	Questions regarding Item 11. Mr. Wuetcher asked if sewer revenue can be separated from the water bills.

2:58:59 PM	Data Request (PSC)	
	Note: Kathy Gillum	Mr. Wuetcher asks that separate water and sewer bills be
		provided. Also provide the total uncollectable rate system wide.
2:59:40 PM	Examination by Gerald Wuetcher (PSC	
3:00:28 PM	Note: Kathy Gillum Data Request (PSC)	Questions regarding Item 4
3.00.20 PM	Note: Kathy Gillum	Provide a copy of the analysis to the Commission.
3:01:01 PM	Examination by Gerald Wuetcher (PSC	
	Note: Kathy Gillum	Questions regarding allocation to customer.
3:01:53 PM	Data Request (PSC)	
	Note: Kathy Gillum	Provide calculations of allocation to Kentucky customers.
3:02:08 PM	Examination by Gerald Wuetcher (PSC	
	Note: Kathy Gillum	Questions regarding customer service issues. Witness deferred to
3:05:12 PM	Data Request (PSC)	Karen. Questions regarding Item 6 of Data Requests.
3.03.12 FM	Note: Kathy Gillum	Provide any internal reports regarding wages and salaries
	Note: Ratify Gilluiti	increases for 2010 and 2011.
3:06:02 PM	Data Requests (PSC)	
	Note: Kathy Gillum	Provide all of the data being referenced in Item #6. Provide the
		Bureau of Labor Statistics wage surveys. Provide a copy of the
		publication in which the national Trends & Recommendations are contained.
3:07:39 PM	Data Request by (PSC)	contained.
3.07.33 171	Note: Kathy Gillum	Mr. Wuetcher asks witness to provide whether or not the locality
	riotor radity dinam	where service is provided was taken into consideration for wage
		and salary.
3:08:37 PM	Examination by Gerald Wuetcher (PSC	
	Note: Kathy Gillum	Questions regarding fire hydrants. Questions regarding a future cost of service study. Questions regarding Response to PSC DR
		2nd, Item 12.
3:14:16 PM	Data Request (PSC)	
•	Note: Kathy Gillum	Provide the cost savings of closing the Middlesboro facility.
3:15:00 PM	Examination by Gerald Wuetcher (PSC	
	Note: Kathy Gillum	Questions regarding consideration of uniform rates in the near
3:16:12 PM	Questions by Commissioner Gardner	future.
3:10:12 PM	Note: Kathy Gillum	Questions regarding position in the company. Questions regarding
	Note. Rathy Gillam	Kentucky employees involvement in petitioning for rate increase.
3:20:22 PM	Data Request by Commissioner Gardr	
	Note: Kathy Gillum	Provide the date when the service agreement went into effect and
		who signed it.
3:20:58 PM	Questions by Commissioner Gardner	
	Note: Kathy Gillum	Questions regarding how complaints are handled. Witness defers
3:22:50 PM	Data Request by Commissioner Gardr	question to Karen.
3.22.30 111	Note: Kathy Gillum	Comm. Garnder asked to be provided with the answer to, "Do
	·	they pay a fee to anyone to collect the bills?"
3:23:39 PM	Questions by Commissioner Gardner	
•	Note: Kathy Gillum	Questions regarding the uncollectable methodology. Questions
2.26.22 514	Jack Hughes (MCIO)	regarding page 2 of testimony
3:26:22 PM	Jack Hughes (WSKY) Note: Kathy Gillum	Item 29 on PSC 1st D.R. signed by Steve Lubertozzi
3:26:51 PM	NOIH: KALLIV GIIIIIIII	TIGHT 23 OH POC 151 D.K. SIGHEU DY SIEVE LUDEHUZZI
J.20.31 FM	Questions by Commissioner Borders Note: Kathy Gillum	Questions regarding any changes in employee number.

3:28:06 PM	Data Request by Chairman Armstrong	
	Note: Kathy Gillum	Chairman asks to be provided with the information of whether the Kentucky employees are going to receive pay increases or not.
3:29:15 PM	Witness Excused (Shrake)	
3:29:30 PM	Witness, Steven Lubertozzi (WSKY)	
3:29:57 PM	Note: Kathy Gillum Examination by Jack Hughes (WSKY)	Witness called to testify by Jack Hughes.
	Note: Kathy Gillum	Qualifications of witness by Jack Hughes. Witness adopts pre- filed testimony.
3:30:59 PM	Statement by Steven Lubertozzi (WSK	
÷	Note: Kathy Gillum	Answering public comments. Clarification of Brian Shrake's employer. Mr. Shrake is an employee of Water Service Corporation.
3:32:54 PM	Examination by David Spenard (OAG)	
	Note: Kathy Gillum	Questions regarding page 1 of the pre-filed testimony. Questions regarding Respone to PSC D.R Item 29. Questions regarding page 5 of the agreement. Questions regarding Response to PSC D.R. Item 15. Questions regarding current Directors. Questions regarding OAG 1st D.R. Item 5. Questions regarding allocation of expenses to subsidiary or shareholders.
3:45:57 PM	Examination by Gerald Wuetcher (PSC	· ·
	Note: Kathy Gillum	Is there a written policy or procedure to help determine the allocation of expenses. Witness answered that it was done on a case by case basis. No written policy. Questions regarding Project
		Phoenix. Questions regarding software expenses. Questions regarding cash disbursements. Response to Item No. 9 of the 1st D.R. Witness states that the system is not set up at present for that type of information. Witness states that if asked, they probably could put one together.
3:59:03 PM	Questions by Commissioner Gardner	probably could put one together
	Note: Kathy Gillum	Question regarding when witness served as officer of WSKY. Witness answered the question: CRO and CFO. Questions regarding the monthly call regarding the allocations, and the participants to the call. Witness answered that the participants are the Finance Team (witness went on to name the finance team).
4:06:04 PM	Questions by Commissioner Borders	
	Note: Kathy Gillum	Questions regarding Project Phoenix and the benefit to Kentucky customers. Questions regarding closure of Middlesboro facility. Questions regarding opinion of witness about unloading Kentucky facility.
4:09:28 PM	Questions by Commissioner Gardner	,
	Note: Kathy Gillum	Questions regarding prior rate case in relation to call center closure
4:10:14 PM	Re-Direct by Jack Hughes (WSKY)	
	Note: Kathy Gillum	Questions regarding return on equity. Questions regarding Project Phoenix. Questions as to how many employees it would take in Clinton and Middlesboro to complete the work that is being performed by WSKY. Questions regarding expense if WSKY was not using Project Phoenix.
4:18:50 PM	Examination by Sue Ellen Morris (Inte	•
	Note: Kathy Gillum	Questions regarding positive cash flow. Questions regarding cost of using Kentucky employees.
4:22:09 PM	Examination by David Spenard (OAG) Note: Kathy Gillum	Questions regarding calculations being an educated guess

4:23:49 PM	Data Request (PSC)	
	Note: Kathy Gillum	Provide order or citations (or links) to regulatory proceedings being referred to.
4:24:37 PM	Data Request (PSC)	
	Note: Kathy Gillum	Provide a breakdown of Pro Forma business expense. Provide rate case expense up to the most current within the time period that we have and supporting invoices.
4:26:31 PM	Chairman Armstrong	•
4:27:48 PM	Private Mode On	
4:28:11 PM	Public Mode On	
4:28:50 PM	Witness Karen Sasic (WSKY)	
4:29:28 PM	Questions by Chairman Armstrong	
4:27:49 PM	Note: Kathy Gillum Case Note Entry	Chairman Armstrong asked procedure for shut offs.
	Note: Kathy Gillum	The private button was engaged through malfunction or error. No private session of this hearing took place.
4:35:04 PM	Questions by Commissioner Borders	
	Note: Kathy Gillum	Questions regarding payment arrangements by customers. Questions regarding water breaks.
4:38:31 PM	Questions by Commissioner Gardner	Questions regarding how complaints are handled. Questions
	Note: Kathy Gillum	Questions regarding how complaints are handled. Questions regarding payment at Clinton and Middlesboro City Hall.
4:41:39 PM	Examination by Gerald Wuetcher (PSG	
	Note: Kathy Gillum	Questions regarding whether or not the Water Service have conducted studies regarding response time for installation of services. Witness stated that they have not had studies, but do have targets.
4:43:06 PM	Data Request (PSC)	
	Note: Kathy Gillum	Provide the Performance Monthly Report (on time service order completion)
4:43:44 PM	Data Request (PSC)	
4.44.42.014	Note: Kathy Gillum	Provide whether or not there has been a change in the number of disconnects.
4:44:13 PM	Witness Excused (Sasic)	Witness eveneed by Chairman Armetrong
4:44:25 PM	Note: Kathy Gillum Jack Hughes (WSKY)	Witness excused by Chairman Armstrong.
	Note: Kathy Gillum	Mr. Hughes states that 14 days from today was agreed upon in a previous phone call.
4:45:04 PM	Chairman Armstrong	
	Note: Kathy Gillum	Chairman Armstrong asked parties if a time period for briefs had been agreed upon. Mr. Wuetcher explained that Briefs are to be submitted by August 15th per Procedural Order Parties agreed. Hearing was adjourned.
4:46:51 PM	Case Recessed	
4:49:36 PM	Case Stopped	
4:49:36 PM	Case Stopped	



Exhibit List Report

Case Number: 2010-00476_14Jul11

Case Title: Water Service of Kentucky

Department:
Plaintiff:
Prosecution:

Defendant:

OAG Exhibit 8

Defense:

Name	Description
OAG Exhibit 1	Water Service Corporation of Kentucky Case No. 2010-00476 PSC DR 2 Item 14
OAG Exhibit 2	OAG DR 1-15 Account 6205 WSC Expenses
OAG Exhibit 3	PSC Order (exerpt) in Case No. 10498
OAG Exhibit 4	OAG DR 1-15 Account 6200 WSC Expenses
OAG Exhibit 5	OAG DR 1-15 Account 6205 WSC Expenses
OAG Exhibit 6	Brief (exerpt) in Case No. 2008-00563
OAG Exhibit 7	Brief (exerpt) in Case No. 2008-00563

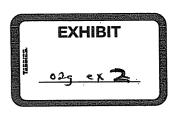
PSC Order (exerpt) in Case 2008-00563

EXHIBIT

Orgex 1

Water Service Corporation of Kentucky Case No. 2010-00476 PSC DR 2 Item 14

September Tol	223.86	64.97	1.10	709.17	4 133.52 2,522.55	177.27	187.23	1/0,06	284.28	343.53	640.18	2,809.18	2,757.01	389.23	22 0 23	7 27 40	7,101,4	75.55	2,160.93	708.84	169.56		61.06	_	48.78	26.59		26.84		0.42	1 902 03 24.2	988 60		3.09	A 14		101 72	152 /2 1	25,45	89.66	808.97		1,416.49	1,416.49	1,416.49 17 7,095.90 86 3,218.11 44	1,416.49 7,095.90 3,218.11	1,416.49 7,095.90 3,218.11 5.21	1,416.49 17 7,095.90 86 3,218.11 44 5.21 6	1,416,49 1 7,095,90 8 3,218.11 4 5,21	1,416.49 17 7,095.90 86 3,218.11 44 5.21 4
Aug		01 65.52		`							89 640.99	80 2.866.45				•	ŧ.		7		99 171.00		.60 61.17	29.78	23.70 73.33			27.50 52.39			77 000 0 00		•	(51.1) 15.13		e.	20 03.57	15.50 65.51		91.56 90.52					• • • •	,	• • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •
July	5 8.21	8 65.01											52 2.758.65			•	4		4		60 169.66	69	13 703.60								01 020 1 27				, u	n		•			62.49 84	.49 1,416.50								
June	68.95	64.98								2 470.59	_		2,050,0			10.000 0			CĄ.	0 825.22	4 169.60	8) 587.69		_			,	•				3 2,393.40		Ω								1,416.49				4				
May	142.35	64.99		2,075.88	210.22	412.84	158.53	176.15	620.30	927.92	2.100.00	•		4			• •		w.	827.00	169.64	_			60 23				42.98				7,7	 		<u> </u>					9 26.04		7 7 179 47			. 22		. <u>%</u>	74	27
April	114.57	64.98		577.95	210.16	297.95	249.13	176.11	529.40	704.70		CV 333 6	2,000.47	2,500.51	509.36	715.18	2,764.90	556.07	2,160.73	801.63	195.86	644 48	368 41	(2 069 49)	404 03	27.50	37.76	8.09	40.47	156,43		2,402.97	236.98		:	(4.60)		27.74	153.46	72.38	25.99	-	•				3,1		3,1	3,1
March	5.72	65.10	1.10	579.04	166.69	133.87	(1.58)	176.45	628.74	584.51	3 200 00	2,200,40	2,074.39	3,048.09	408.11	718.55	2,622.38	38.78	2,839.97	1,405.00	162.59	885.08	703.84	1 207 03	05.705,1	637.39	C0.66	46.81	216.17	5.70		2,039.99	85.79	(0.13)					153.65	72.47	26.05	1 268 29	1,400.47	LL,C/1,	5 710 29	5,710.29	5,710.29 43.70 457.68	5,710.29 43.70 457.68	5,710.29 43.70 457.68 147.00	5,710.29 43.70 457.68 147.00
February A	150	65.63	1	583.71	179.09	121.51	304.22	177.86	761.12	1 607 11	2 250 00	3,330,00	2,762.89	1,583.28	411.39	691.94	2,704.66	386.75	51.54	746.15	16 2 91	1 155 77	1 750 05	7,7000	(1,409.22)	26.19	125.08	7.36	5.19			1,615.37	209.23	(1.94)		4.64			154.40	72.83	32.20	1 269 56	1,200.30	7,331.22	2 403 81	3,403.81	3,403.81 225.25	3,403.81 225.25 1,345.02 8.76	3,403.81 225.25 1,345.02 8.76 (809.29)	3,403.81 225.25 1,345.02 8.76 (809.29) 948.68
January F	1	65.50		582.58	178.75	213.04	296.65	177.52	481.63	140 25	147.47		2,913.26	2,809.18	410.60	694.90	3,004.61	917.29	2 825 55			1001	1,171,17	1,113.93	(6.73)	37.99	89.41		13.13			2,036.86	4,845.15						154.12	72.69	20.13	07.02	1,268,49	7,344.74	20 122 6	3,661.86	3,661.86	3,661.86 365.05 1,804.69	3,661.86 365.05 1,804.69 121.44 26.42	3,661.86 365.05 1,804.69 121.44 26.42
December Js	1	65.61	10.00	1.878.67	522.05	310.44	354.89	(213.46)	7.85	1 144 76	1,144.70	1,450.00	2,954.88	11,902.86	411.25	715.30	3,367.99	1 019.79	3 569 02	1,000,000			5/1/2	885,53	93.44	235.08	292.97	65.74	115.28	73.24	0.42	1,773.66	6,666.94			3.75	13.63		154.30	TT CT	15.15	CI.U2	19,083.59	8,013.97		4,708.41	4,708,41	4,708.41 122.39 583.97	4,708.41 122.39 583.97	4,708.41 122.39 583.97
Novombor De	۱.	21.32	01.70	428 62	197.82	98.54	369,53	181.01	22.22	2000	840.91	1,450.00	2,722.45	. 3,036.43	387.13	663.87	3 139.92	59 050					552.87	838.26	1,924.16	29.68	71.95	27.62	31.68			2,068.05	2,971.43						145.74	79 89	10.00	19.00	(6,838.06)	6,986.58		3,570.69	3,570.69	3,570.69 1.19 15.00	3,570.69 1.19 15.00 58.69	3,570.69 1.19 15.00 58.69 (630.24)
	122.00	123.98	61.73	(1 148 00)	221.25		339.70	570.24	77.60	00.72	278.94	1,450.00	3,167.08	3,035.06	386,96	654.17	3 207 23	07.270	713:47				552.99	839.69	(1,112.02)	97.10	14.16	15.09	11.57	1.73		1.864.42	2,092.50	•					145.63	CD C7.	76.80	18.99	(6,838.16)	6,577.47		3,644.58	3,644.58	3,644.58 2.12 17.67	3,644.58 2.12 17.67 0.56	3,644.58 2.12 17.67 0.56 150.80
	Schedule B Category	Office Utilities	Office Utilities	Office Utilities	Outside Services - Omer	Outside Services - Outer	Outside Services - Outer	Outside Services - Outsi	Outside Services - Other	Outside Services - Other	Outside Services - Other	Rent	General Salaries and Wages	General Salaries and Wages	Congret Solories and Wages	Concil Colonies and Wages	Ceneral Salatics and Washington	Maintenance Salanes and Wages	General Salaries and Wages	Maintenance Salaries and Wages	General Salaries and Wages	Operating Exp. Charged to Plant	Miscellaneous	Miscellaneous	Miscellaneous	Missellanous	Miccellangons	Missellensons	Tongstation	Transportation	Tenenorietion	Manspotation	Maintenance and repair	Maintenance and Penair	Maintenance and Action	Maintenance and Kepan	Depreciation	Depreciation	Depreciation	Depreciation	Depreciation		Taxes Other Than Income	Taxes Other Than Income Taxes Other Than Income						
	ıt	5965 OFFICE MAINTENA	5970 OFFICE CLEANING	5980 OTHER OFFICE UT	6010 AUDIT FEES	6015 EMPLOY FINDER F	6025 LEGAL FEES	6035 PAYROLL SERVICE	6040 TAX RETURN REVI	6045 TEMP EMPLOY - C	6050 OTHER OUTSIDE S	6090 RENT	6110 SAT ARTES-ACCTG/	CITO SALLANDO OEGOB	SALAKIES-OFFICE	6125 SALAKIES-FIK	6130 SALARIES-MIS	6135 SALARIES-LEADER	6140 SALARIES-REGULA	6145 SALARIES-CUSTOM	6146 SALARIES-BILLIN	6147 SALARIES-CORP S	6150 SALARIES-OPERAT	6155 SALARTES-OPERAT	MIT CHZI.IATI	1165 CALLIANA I COLGING	0163 INAVEL LOLGEN	O IKAVEL AMCAGA	6195 TRAVEL IRAINSFOR	6200 TRAVEL MEALS	6205 IRAVEL ENIEKIAL	6207 IRAVEL OTREK	6215 FUEL	6220 AUTO KEPAIKITK	6225 AUTO LICENSES	6355 DEFERRED MAIN!	6360 COMMUNICATION E	6385 UNIFORMS	6390 WEATHER/HURRICA	6580 DEPREC-OFFICE S	6585 DEPREC-OFFICE F	6610 DEPREC-COMMUNIC	6005 DEPREC-ATITO TRA	CONDITION OF THE PROPERTY OF T	20 Derrection Court	10 FICA EXPENSE	9920 DEFREC-COME OF LEAR 7510 FICA EXPENSE 7515 FEDERAL UNEMPLO	5920 DEFRECTOME OF EACT 17510 FICA EXPENSE 17515 FEDERAL UNEMPLO 17520 STATE UNEMPLOYM	10 PICA EXPENSE 15 FEDERAL UNEMPLO 20 STATE UNEMPLOYM 55 FRANCHISE TAX	99 YILD DESCRIPTION OF THE STATE OF THE STAT

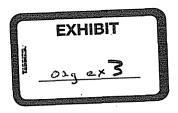


OAG DR 1-15 Account 6205 WSC Expenses

Name Company Occ 2 4 2057 Subdivis Oct 0 0.00 0.00 0.00 0.00 Initially contain the Employee. Initially contain business only and include more special include i	Sub
	1002 S0.00 S

* *******	******
CHECK # 5405	DATE 2/23/10
NAME TV	TIME 9:44PH
BAR : WIL	т
ITEMS ORDERED	AMDUNT
1 CRAB FONDUE	10.00
1 POPCORN SHRIMP	11.00
1 MINI BURGERS	7.00
1 SHRIMP COCKTAIL	10.00
2 FRENCH-TINI	17.00
1 GILBEYS GIN	6.50
2 CPTN MORGAN	15.00
2 KETTLE ONE	
2 Rocks	17.00
3 GILBEYS VODKA	21.00
1 GL J LOHR CAB	10.00
4 GL SYCAMORE CHD	28.00
6 MILLER LITE	30.00

S-FOOD S-BAR F&B TAX 1	38.00
S-BAR	144.50
F&B TAX 1	4.18
TOTAL DUE	186.68
# DF G	VESTS 0
TIP:	30,00
TIP:	216.68
PRINT NAME:	
SIGNATURE:	
ROOM #:	



COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ADJUSTMENT OF RATES OF COLUMBIA GAS) CASE NO. OF KENTUCKY, INC.) 10498

ORDER

TABLE OF CONTENTS

<u>Pa</u>	<u>age</u>
TEST PERIOD	2
NET INVESTMENT RATE BASE	2
Working Capital Allowance	3
Accrued Construction Work in Progress ("CWIP")	4
Prepaid Nominated Gas	5
Post-Test Period Plant Additions	5
CAPITAL STRUCTURE	8
REVENUES AND EXPENSES	9
Revenue Normalization	10
Customer Charge Revenues	11
Rate Changes	11
Sales to Toyota	12
Transportation Revenues	iз
Salaries and Wages	16
Inflation	17
Depreciation and Amortization Expense	18
Uncollectible Accounts Expense	19
Country Club Fees	20

Parking Fees for Ohio State Football Games

paid for parking at Ohio State football games for the chairman of the board were allocated to Columbia. While the amount in question is but \$2.31, Columbia is advised that its ratepayers should not have to pay for costs such as this or other forms of entertainment which are not required to furnish utility services and that such expenditures will not be allowed for rate-making purposes.

Lobbying Expenses

The AG/LFUCG argued that it is inappropriate for ratepayers to pay for activities related to lobbying. 54 Columbia contends that lobbying is a reasonable and necessary business expense involving not only state but federal programs. 55 Columbia further contends that its lobbying efforts are largely constructive in nature and that it should not be assumed that Columbia's lobbying efforts are for the purpose of gaining an advantage over its rate-payers. 56

The Commission takes the position that lobbying expenses should not be allowed for rate-making. While the Commission does not necessarily believe that Columbia's lobbying efforts are to gain advantage over its ratepayers, it is true that Columbia's

Direct Testimony of Thomas C. DeWard, filed June 9, 1989, Schedule 12.

⁵⁵ Brief of Columbia, July 31, 1989, page 30.

⁵⁶ Id. at 30.



OAG DR 1-15 Account 6200 WSC Expenses

•		* # * *		•
TOTALS Signature		3112	3116	UTILI NAME:
\$0.00	4	38.84 53.12 132.45		John D. W. Meals Other
\$ so.oo =	1,171.97	124276 150.80 108.31	\$0.00	D. Williams
= Grand Total \$0.00		Taki Taki Teon Gn'll Sapi Sixt Guu Tahlia Launge	Balance of Page 1	PAGE 2 of 2 5 Paid To
al Date: 12/7/09	Seattle Much'as	Sut Night Confermed Sut Night Confermed Dinne in Seattle Lucia John Hotel Wate Hotel Changed to lecture	NARUL Sumous Commit	BUSINESS EXPENSE REPORT FROM: 7/19/119 TO: 7 Description of Expense or Activity, Pers
DEC 1 4 2009	NORUC Summer DEC 1 5 2009	Hatel Hatel Haron Gassen Sharon Gasson 19-7/21 He MC	the Muching's	ORT Doc 330332 :: 7/32/09 y. Persons Involved

Bar & Grill

2000 STATH AVENUE SEATTLE, WA 98121 205-41-8300

AMEX

Seattle, WA 206.682.4142 EMP: PILAR 3 Time 13:10 Jaire 07/21/09 DOB: 07/20/2009 Server: John fable 8 07/20/2009 08:53 PM 3115839 4/40031 Table 44/1 Cord Holder WILLIAMS/JD 3145771 AmEx Card Number | D##F##D# Card #XXXXXXXXXXX 30 th-Code: 540037 Magnetic card present: WILLIAMS JD Approval: 511540 43.12 Amount... Amount: + Tip: _ = Total: ___

Dahlia Lounge

2001 4th Ave.

Thank you for dining

with us. Please come again!

Guest Copy

accordance with agreement governing use of such card.

*** Cuslomer Copy ***



Prepared For JOHN D WILLIAMS



Page 3 of 6

Due i	n Full continued	** Foreign Currency conversion rate to base rate plus 27%. See page 2 for details.	Foreign Spending , Amount \$
07/11/0	Arrival Date Departur 07/07/09 07/10/09 00000000 LODGING	HBROOK re Date	526.43
07/12/0	FAST FOOD RESTAURANT FOOD/BEVERAGE TIP	. 36.04 8.00	.44.04
. 07/13/0	9 LEXIES BAR RENO RESTAURANT FOOD/BEVERAGE	24.00	24.00
07/19/0	9 LA FAMIGLIA RISTORANRENO 775-324-1414 TIP	12.00	71.14
07/16/0	9 J&M SHOP SHOP 0717CHARLOTT 704-359-0133	E	42.89
07/16/0	OASA BACARDI C450617CHARLOT - 704-3594673 - FOOD	13.64	13.64
07/16/0	9 RT HOME TURF B370078KANSAS (816-2435700 FOOD	16.85	16.85
07/17/0			75.00
07/17/0			556.96
07/18/0		32.84 6.00	38.84
07/19/0		3.50	21.38
07/20/0		ire Date	242.76
07/20/0		23.00	132.45
07/21/0			52.12
07/22/0		DUVER	40.69 3B.34 'Canadian Dollars
07/22/0		ER BC	29.15 27.26 Canadian Dollars

3010106

Barch 7/442 Doc 220606

RECEIVED DEC 1 4 2009

ULLL	TT 6CUMBTH	4C. 1	ROSILESS EXTERS	L REPORT	
NAME:	John D.	Willia	PAGE 1 of 1	FROM: ///1/09	TO: 11/4/09
Date	Amon Meals	Other	Paid To	Description of Expense	or Activity, Persons Involved
<u> </u>		302.50	•	Personal Auto Clearunter Florida Faculty at the	Tallahasece to to sure as NARILL Rate
	141	043.43	Shiraton United		niles @\$ 55 per
<u> </u>	130.39		Columbia Rosi Et & Goill	Dinner JOW	an Gassen, Carel Kozloff
114	242.47 1	205 93	Balawaters		Sharen G. CARELK
	j,_	,609,40		total for NA	Cir Rail School Tryp
					DEC 1 5 2009
TOTALS	\$0.00 +	\$0.00	= Grand Total	NR= NO RECEIPT	
Signature_	John Wil	Villan	\$0,00	Date: 13/11/8 9	NEC 19 2009



OAG DR 1-15 Account 6205 WSC Expenses

366aa74 UTILITIES, INC. **BUSINESS EXPENSE REPORT** 102107 Page 1 of 9 Larry Schumacher FROM: 10.01.09 TO: 12.01.09 NAME: Amount Date **Meals** Other Paid To Description of Expense or Activity, Persons Involved 10/5/2009 \$52.19 AT&T 5945 Monthly PDA charge for cell 5945V \$158.96 ,AT&T 10/5/2009 Monthly unlimited data-laptop (aircard) 5945 11/5/2009 \$52.19 AT&T Monthly PDA charge for cell 5945 11/5/2009 AT&T \$158.964 Monthly unlimited data-laptop (aircard) 10/6/2009 \$69.30 Mileage To/From IN (126*.55) Regional meeting 5880 10/6/2009 \$8.00 tolls to/from IN regional meeting Skyway 6195 11/20/2009 \$150.00 American Airlines 5 upgrades - used for JFJ & JPH 6190 \$50.00 11/20/2009 YardHouse Lunch w/ HS Sgoudvic; JFJ, LNS 600 \$87.80 10/27/2009 Johnny's ET to discuss staffing and transitions 6200 11/19/2009 \$41.62 BlueSushi Lunch w JRS Re: legal/personnel discussion 5060 12/1/2009 \$43.49 AT&T Monthly PDA charge for cell 5945 12/1/2009 AT&T \$158.96 Monthly unlimited data-laptop (aircard) 5945 **TOTALS** \$179.42 \$852.05 = \$1,031.47

Grand Total

Date:

41/92

UTILITIES, INC.

Signature

BUSINESS EXPENSE REPORT

Page 2 of 9

11/92

NAME: Larry Schumacher FROM: 10.01.09 TO: 12.01.09 Amount <u>Date</u> <u>Meals</u> Other Paid To Description of Expense or Activity, Persons Involved 10/14/2009 \$685,20 American Airlines Air to/from ORD/MCO 6190 10/14/2009 \$132.00 O'Hare 6195V Parking 10/14/2009 \$11.00 Mileage To/From ORD (20*.55) 5880 10/14/2009 \$0.90 Ipass Tolls to/from ORD 6195 10/9/2009 Shulas Drinks prior to dinner w team 10/9/2009 \$667.69 Shulas Dinner for team 10/10/2009 \$652.95 √ Il Mulino Dinner for team w coupon for discount 1020 10/10/2009 \$13.00 Swan Hotel Breakfast 10/14/2009 \$1,118.12 Swan Hotel Hotel for conference (Sat - Wed) 10/9/2009 \$75.37 Il Mulino Drinks prior to dinner w team + com 10/10/2009 \$133.16 Splash Grill Dinner for team 10/10/2009 \$39.81 Splash Grill Drinks prior to dinner w team 10/11/2009 \$60.59 Il Mulino 60000 Drinks w team after dinner 10/12/2009 \$20.57 Lobby Lounge LAS & LNS prep of slide deck for my pesentation los 10/12/2009 \$146.61 Il Mulino Drinks/dessert w team after dinner 6200 V 10/13/2009 \$29.63 Cabana Grille Drinks with team <u>200</u> 10/11/2009 \$20.00 ESPN Club Lunch LNS 6300 NAWC annual meeting-FL **TOTALS** \$1,859.38 \$1,947.22 = \$3,806,60 Grand Total New

Date:_

UTILITIES, INC.

BUSINESS EXPENSE REPORT

Page 3 of 9 FROM: 10.01.09 TO: 12.01.09

				Page 3 of 9
NAME:	Larry Schumach	ner		FROM: 10.01.09 TO: 12.01.09
	Amo	ount		
<u>Date</u>	<u>Meals</u>	Other	<u>Paid To</u>	Description of Expense or Activity, Persons Involved
10/29/2009		\$297.70	, American Airlines	Air to/from ORD/CLT (019)
10/29/2009		\$54.00 ^{\\}	O'Hare	Parking 6195
10/29/2009		\$11.00	Mileage	To/From ORD (20*.55) 5980
10/29/2009		\$0.90	Ipass	Tolls to/from ORD 5880 6195
10/29/2009	\$7.27		Starbucks	Coffee for LAS & LNS in Charlotte (200)
10/28/2009	\$7.27 J,		Starbucks	Coffee for LAS & LNS in Charlotte 6200 /
10/28/2009	\$511.76		Manzetti's	Dinner for team 11 people 6205/

•				Regional Meeting SC & NC
•				
***************************************		· ·		
				
			· · · · · · · · · · · · · · · · · · ·	

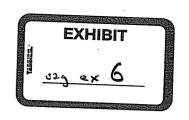
· · · · · · · · · · · · · · · · · · ·				
TOTALS	\$526.30	\$363.60	= \$889,90	
	termina la		Grand Total	N
Signature				Date:

UTILITIES, INC.

BUSINESS EXPENSE REPORT

Page 4 of 9 FROM: 10.01.09 TO: 12.01.09

				Page 4 of 9
NAME:	Larry Schumac	her		FROM: 10.01.09 TO: 12.01.09
	Arr	<u>iount</u>		
Date	Meals	Other	Paid To	Description of Expense or Activity, Persons Involved
11/5/2009		\$683.20	/American Airlines	Air to/from ORD/TPA & MCO/ORD (0) 190
11/5/2009	_ L	\$72.00	O'Hare	Parking , 6195 /
11/5/2009		\$11.00	Mileage	To/From ORD (20*.55) 5880V
11/5/2009		\$0.90	lpass	Tolls to/from ORD 6195
11/5/2009	1	\$211.68	Marriott	Hotel in Orlando (0185)
11/4/2009	\$849.58		Ruth's Chris	Dinner for team in FL 9 people 6205
11/4/2009	\$20.04		Caddies Pub	Drink before dinner JPH, LAS, LNS + 10 205
11/3/2009	\$4.85		Starbucks	coffee at ORD JPH & LNS (2007)
11/3/2009	\$5.46		McDonald's	Breakfast for JPH & LNS at ORD 10200
				Regional Meeting FL -Orlando & Tampa
-				
			ĺ	
			i	
TOTALS	\$879.93	\$978.78	*	
			Grand Total	
Cilomate.ms				Para de la constante de la con



COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

FEVED

AHG 3 1 2009

PUBLIC SERVICE COMMISSION

In the Matter of:

Application of Kentucky Water Service Corporation of Kentucky For an Adjustment of Rates

Case No. 2008-00563

BRIEF

I. The Company

Water Service Corporation of Kentucky ("WSCK" or the "Company"), is a wholly owned subsidiary of Utilities, Inc. (UI). It currently serves approximately 7,991 water connections. These customers are located in Hickman and Bell Counties. WSCK maintains an operations office in both Clinton and Middlesboro. Customer payments, meter readings, and service orders are processed from the Middlesboro office.

Administrative functions such as accounting, data processing, and human resources are performed from the Utilities, Inc. office in Northbrook, Illinois and management from its Charlotte, NC regional office.

As explained by Ms. Georgiev in her prefiled testimony, WSCK's parent, UI, is unique within the water and sewer industry in many respects. From its inception almost 40 years ago UI has concentrated on the purchase, formation and expansion of smaller water and/or sewer utility systems. Currently, UI has over 90 systems that provide service to approximately 300,000 customers in 15 states. This affiliation with UI has

The General Ledger integrates financial information in real time from throughout UI and helps meet the financial consolidation and reporting needs of the business.

These system upgrades improve the Company's ability to record and retrieve data. Because of this functionality, UI, its customers and regulators should see marked improvement. The system has enhanced record keeping and retrieval functions, making production of financial and regulatory reports easier. In addition, the reports should be more accurate, which benefits customers by improving the management decision making process and allowing the Company to more efficiently deliver reliable information to regulators. The system also reduces manual effort and reliance on spreadsheets, which again improves the reliability of reports. The Capital Projects module allows employees to view and track projects in real-time. Employees should be able to manage projects and costs in a more effective manner, which benefits the Company and customers

JDE was placed in service on December 3, 2007. The total cost of the JDE system as of March 31, 2008 was \$14,544,020. Approximately \$367,498 was allocated to WSCK. (William's prefiled testimony, page 8).

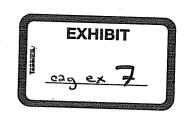
CC&B is a web-based software system. The web-based feature allows for quicker return of information to the user and allows for "quicker fixes" should the system go down involuntarily, or need to go down for routine maintenance. CC&B is composed of the following modules:

Customer Management and Service

This module covers activities including creation and management of customers, accounts and premises. It also manages customer inquiries, creation and management of service orders, starting and stopping service, and other related functions.

Billing

This module covers activities including creation and management of rates/tariffs, bill estimation, bill generation and print, cancel/rebills and 3rd party billing.



COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

FERWED

AIIG 3 1 2009

PUBLIC SERVICE COMMISSION

In the Matter of:

Application of Kentucky Water Service Corporation of Kentucky For an Adjustment of Rates

Case No. 2008-00563

BRIEF

I. The Company

Water Service Corporation of Kentucky ("WSCK" or the "Company"), is a wholly owned subsidiary of Utilities, Inc. (UI). It currently serves approximately 7,991 water connections. These customers are located in Hickman and Bell Counties. WSCK maintains an operations office in both Clinton and Middlesboro. Customer payments, meter readings, and service orders are processed from the Middlesboro office.

Administrative functions such as accounting, data processing, and human resources are performed from the Utilities, Inc. office in Northbrook, Illinois and management from its Charlotte, NC regional office.

As explained by Ms. Georgiev in her prefiled testimony, WSCK's parent, UI, is unique within the water and sewer industry in many respects. From its inception almost 40 years ago UI has concentrated on the purchase, formation and expansion of smaller water and/or sewer utility systems. Currently, UI has over 90 systems that provide service to approximately 300,000 customers in 15 states. This affiliation with UI has

- More information displayed on one screen for customer service to assist customers. The legacy system required moving from one screen to another.
- Automatic Collections and Severance process configured which reduces error from input. Accidentally disconnecting a customer for non-payment will be hard to do.
- Updates to the system are real time.
 - o Completion of field activities
 - o Payments and adjustments
 - o Customer information
- Customers will have the ability to view account using the internet
 - o View billing information
 - o Update Account information

0

CC&B is used on a daily basis to look up customer accounts to answer billing questions. Billing issues are identified and resolved immediately before the customer receives their bill. Mail and walk in payments are posted to the customer's account in real time. Field activity reports are created to turn on/shut off water, check for leaks and re-read meters on a daily basis through CC&B. These activities are generated in real time for a quicker response from the field personnel. All corrections or adjustments to a customer's account is entered into CC&B and, again, posted in real time.

Customer Service personnel use CC&B to look up customer's accounts and review meter reads, payment history, consumption history and mailing addresses. All pertinent information is displayed on one screen which helps Customer Service answer questions quickly. New customers are signed up through CC&B. Customers discontinuing their service are also taken care of through CC&B. Payments are posted in real time to a customers account through CC&B.

CC&B was placed into service on June 2, 2008. The total cost of the CC&B system was \$7,077,652. \$178,715 was allocated to WSCK. (William's prefiled testimony, pages 13-15) The cost of the JDE and CC&B systems was allocated to

EXHIBIT 029 2.x 8

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF WATER SERVICE CORPORATION OF KENTUCKY FOR AN ADJUSTMENT OF RATES

CASE NO. 2008-00563

ORDER

Water Service Corporation of Kentucky ("Water Service") filed an application requesting approval to increase its water rates, to establish several new nonrecurring charges, and to make changes to certain existing nonrecurring charges. Water Service proposes to adjust its water rates to increase its operating revenues from \$1,631,079 to \$2,438,085, an increase of 50.08 percent increase or \$807,006.¹ By this Order, the Commission modifies the proposed tap-on fee, approves the remaining nonrecurring charges, and establishes water rates that will produce annual revenues of \$2,104,261. The increase will impact a customer's monthly bill, using an average of 5,000 gallons, in Middlesboro by \$5.12 (from \$17.58 to \$22.70) and in Clinton by \$8.54 (from \$29.46 to \$38.00).

BACKGROUND

Water Service, a Kentucky corporation, is a utility subject to Commission jurisdiction.² It owns and operates facilities that treat and distribute water to

¹ Application, Exhibit 9, Calculation of Revenue Requirement (filed Mar. 5, 2009).

² KRS 278.010(3)(d).

following persons pre-filed Direct Testimony and testified at the hearing on behalf of Water Service: Pauline M. Ahern, Principal of AUS Consultants; John D. Williams, Director of Governmental Affairs at Utilities; Martin Lashua, Regional Director of Operations at Utilities; and Lena Georgiev, Manager of Regulatory Affairs at Utilities. Following the hearing, all parties submitted written briefs.

The Commission held local public meetings in Middlesboro on August 12, 2009 and Clinton on August 13, 2009. Approximately 40 individuals attended the public meeting in Middlesboro, and over 100 individuals attended the meeting in Clinton. At both locations, community residents spoke respectfully and eloquently as to their concerns about a water rate increase.

ANALYSIS AND DETERMINATION

Test Period

Water Service proposes to use the 12-month period ending June 30, 2008 as the test period to determine the reasonableness of its proposed rates. The Commission finds the use of this test period to be reasonable. In using a historic test period, the Commission gives full consideration to appropriate known and measurable changes.

Rate Base

Water Service proposed a net investment rate base of \$6,139,342.8 This net investment rate base is accepted with the following exceptions:

<u>Project Phoenix.</u> In 2006, Utilities began Project Phoenix, an internal and external evaluation of its accounting and billing software and computer systems.⁹ The

⁸ Application, Exhibit 4, Schedule C, Rate Base and Rate of Return.

⁹ Id., Exhibit 5, Prepared Direct Testimony of John D. Williams, at 5.

evaluation culminated in a business case presentation by Deloitte to Utilities in September 2006. 10 After evaluating the potential solutions identified by Deloitte, Utilities selected JD Edwards as the financial system and Oracle's Customer Care and Billing System ("Oracle") as the customer information system. 11

On December 3, 2007, Utilities placed the JD Edwards system into service at a total cost of \$14.544,020.¹² Utilities placed the Oracle system into operation on June 2. 2008, at a total cost of \$7,077,652.13 Using an allocation factor based upon the equivalent residential connections. Utilities allocated \$367,49814 of the total cost of the JD Edwards system and \$178,715¹⁵ of the Oracle cost to Water Service. The allocated cost of JD Edwards is included in Utility Plant In Service ("UPIS"), and the Oracle allocation is reported as a separate item in Water Service's pro forma rate base.

Water Service describes JD Edwards as "a web-based software system that allows easy access from multiple locations."16 According to Water Service, the JD Edwards system includes enhanced tracking and integration components that will improve Utilities' ability to record and retrieve data. 17 Water Service claims that

-4-

¹⁰ ld.

ld.

ld. at 8.

ld. at 14.

Id. at 9.

ld. at 14.

ld. at 6.

<u>Id.</u> at 7.